

Combined Heat and Power Workshop Report and Next Steps

Power Committee Briefing 7-15-03

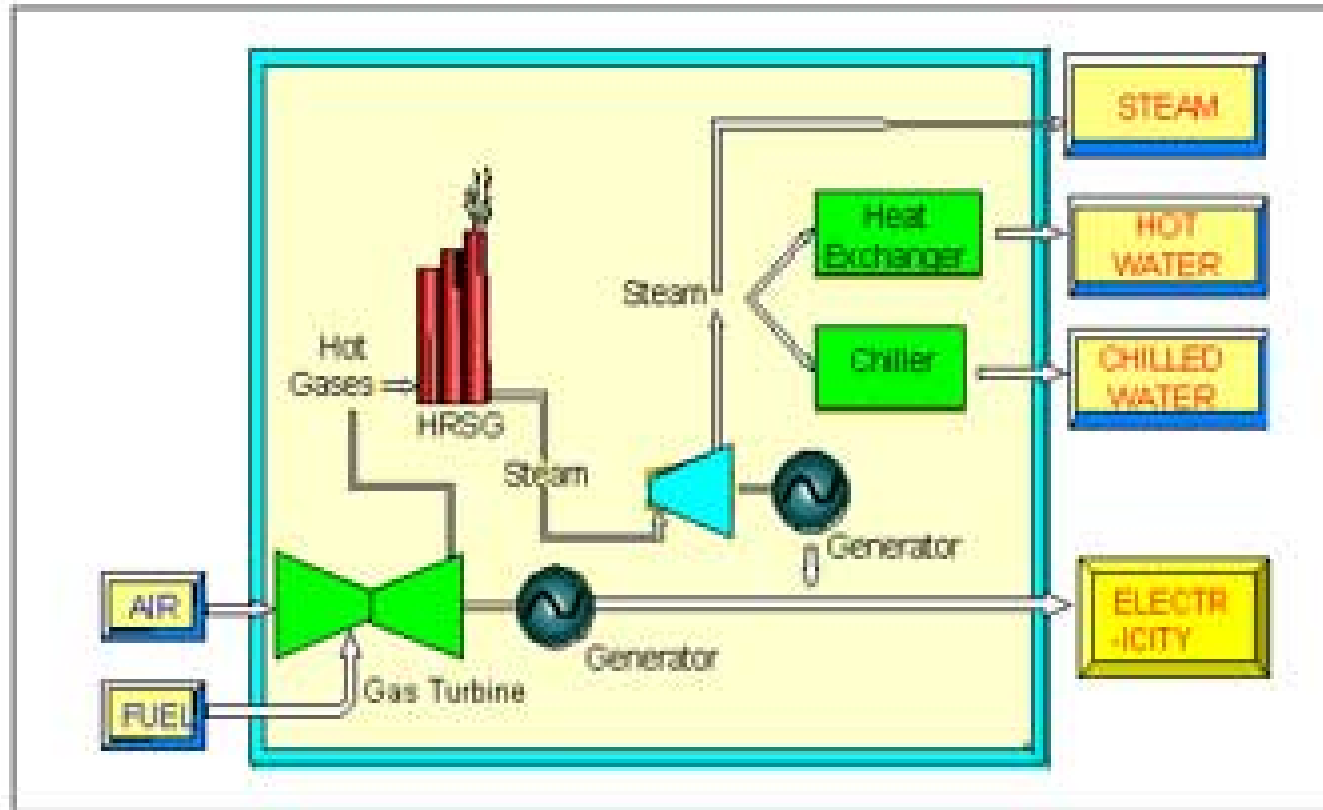
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*Re-Presented by John Ryan- WSU Energy
Program to Food Processors- 12-10-03*



**Northwest
Power Planning
Council**

Combined Heat and Power (CHP) (AKA cogeneration)



- Benefit? Greater overall efficiency than separate production of electricity and thermal energy

Other Potential Benefits of CHP

- Stabilize & improve industry competitiveness
- Local tax & employment benefits
- Environmental benefits:
 - Offset air emissions from older equipment (often net reduction)
 - Reduced water consumption
 - CO2 offsets
 - Low profile (existing industrial sites)
- Generation near load

CHP

- ◆ A priority resource under the Act (conservation, renewables, high efficiency, all others)
- ◆ There is CHP in the region
 - 3450 MW total
 - ◆ 2500 “PURPA Machines” -- small percentage energy as heat
 - ◆ 900 + with relatively high heat load
- ◆ Renewed interest on part of industries
 - Increased electricity and gas prices But some frustration re lack of interest from utilities

CHP Workshop

- ◆ Co-sponsored by US DOE and WSU Energy Program, Council
- ◆ Objectives –
 - Identify barriers to CHP in NW
 - Identify potential solutions
- ◆ Participants
 - Industries – forest products, food processing, petrochemical, ...
 - Utilities – IOUs and publics
 - Regulators

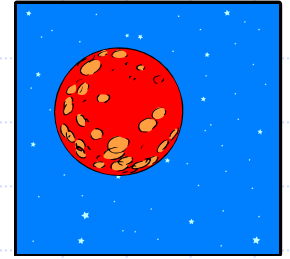
Format

- ◆ Case Studies of 4 projects – some in service, some still planning stage
- ◆ Identified and prioritized CHP drivers & barriers
- ◆ Broke into three separate groups to identify potential solutions to top priority barriers

Overarching issues – affecting all resource development

- ◆ Uncertainty re Bonneville future role –
Should I acquire resources myself or will it be better to have Bonneville do it for me? (and meld in the cost with the FBS)
- ◆ Transmission & interconnection
 - Interconnection requirements
 - Is there capacity available?
 - Why does the assessment of interconnection and upgrade requirements take so long?
 - What will upgrades cost?
 - Why do I have to pay, and pay for it up front?
 - Why do upgrade requirements change over time?

CHP specific – Industries are from Mars



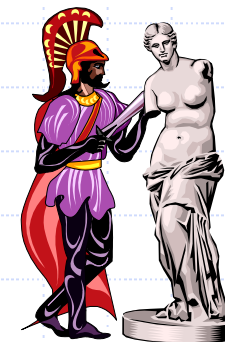
- ◆ Very high investment hurdle rates
- ◆ Producing electricity a sideline
 - Produce it when their operations make it possible, don't produce it when they don't
- ◆ If relying on CHP for electricity – want backup
- ◆ Don't understand why environmental benefits of CHP not valued as in wind



Utilities are from Venus

- ◆ Lower cost of capital
- ◆ Want completely dispatchable resource
 - Run when prices are high
 - Not run when prices are low
- ◆ Don't want to lose revenues to self-generation
- ◆ IOUs would like opportunity to make return on investment

Can there be a marriage?



- ◆ Industries major utility revenue source and significant to local economies
- ◆ Industries need to reduce or offset energy costs
- ◆ Utilities have need for resources
- ◆ Both want to demonstrate environmental stewardship
- ◆ Both need viable business propositions

Possible solutions

- ◆ Clarify Bonneville's role in power supply
(^nuff said)
- ◆ Transmission & Interconnection
 - Interconnection standards for smaller CHP
 - RTO or, absent RTO
 - ◆ Clarity and consistency re Available Transmission Capacity (ATC)
 - ◆ Transparent short-term markets for capacity, energy, ancillary services, transmission release capacity
 - ◆ Alternative means for financing transmission expansion
 - ◆ Timely & consistent assessment of interconnection & upgrade requirements

Possible solutions (2)

- ◆ Projects should be partnerships (“everyone needs a skin in the game”)
 - Utility or Joint funding of capital improvements
 - Performance agreement/products with insurance (physical or financial)
 - Ability of utility to earn a return long-term purchase agreements

Possible solutions (3)

- ◆ Regulatory or policy changes
 - Require consideration of CHP in IRPs
 - ◆ Assessment of cost & potential
 - ◆ Requirements to actively seek CHP where needed & cost-effective
 - Environmental “credit” to CHP:
 - ◆ Production tax credit prorated for relative environmental benefits
 - ◆ Eligibility of CHP in state systems benefit charge programs
 - ◆ CHP in RPS

Possible solutions (4)

◆ Improved education & PR

- Council's plan
- Advocacy organizations

Next steps

- ◆ Evaluate possible solutions
- ◆ Follow-up meetings?
- ◆ Incorporate in 5th Plan's Action Plan
- ◆ Work with parties to implement